

TABLE 1. Design Characteristics of State Financial Assurance Funds 2017

| State | Agency/Department with Primary Responsibility | State uses outside contracts to administer Fund | Types of Tanks Covered | # of Active Facilities Covered | Fund Coverage | Fund Deductible | Factors affecting limits of coverage | Time limit for submitting costs to receive payment | Fund serving as FR mechanism for active tanks | | Use of state fund as FR voluntary | | Fund Sunset Date |
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| | | | | | | | | | Yes | No (provide termination date) | Yes (% tanks using fund for FR) | No | |
| Alabama | Alabama Dept of Environmental Management Dorothy Malaier P.O. Box 301463 Montgomery, AL 36130 dsm@adem.alabama.gov 334-270-5613 | No | Federally Regulated USTs; Some ASTs | 7,781 (Active AST and UST sites) | Corrective action; Third Party Coverage; New Releases; Old Releases newly discovered at active tank sites | \$5,000 for UST releases \$10,000 for AST releases | Tank owner; Extent of regulatory compliance; Date of Release | 18 months from approval of the cost proposal | yes | | yes (99% tanks using fund for FR) | | No |
| Alaska* | Response Fund Administration Program | NA | | NA | | NA | | NA | | | | | 6/30/2004 |
| Arizona | AZ DEQ Ian Lies 1110 W Washington St Phoenix, AZ 85007 il1@azdeq.gov 602.771.4445 | N/A | | Fund No longer provides FR coverage | | NA - AZ fund coverage for reimbursement program sunset in 2010. New cleanup program does not have deductibles. Financial need settlement option for state lead cleanups. | | 12/31/2030 | | | | | 12/31/22 ¹ |

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| | | | | | | | | | Yes | No (provide termination date) | Yes (% tanks using fund for FR) | No | |
| Arkansas | Department of Environmental Quality Wanda Paes 5301 Northshore Drive, North Little Rock, AR 72118 paes@adeq.state.ar.us 501 682-0981 | No | Federally Regulated USTs. Other USTs, ASTs | 6,074 | Corrective Action, 3rd Party damages, New Releases, Old Releases | \$7,500 for corrective action \$7,500 for third-party | Tank size, date of release | 1 year after the issuance of a "No further action" letter by the Division. | Yes | | Yes (99%) | | No |
| California | State Water Resources Control Board Kristin Baer 1001 I Street, 17th Floor kbaer@waterboards.ca.gov (916) 341-5792 | No | Underground Petroleum Used Oil Heating Oil Abandoned Airport tanks Marina tanks | 13,843 - Based on permitted UST facilities only, includes eligible Fund claims and non Fund claims | Corrective Action Third-party coverage combined Third-party coverage separate New releases UST replacement loan program | \$0-\$40,000 Depending on Priority Class and waiver issues | Tank type Tank owner Extent of regulatory compliance Date of release | 1 year after case closure or after letter of commitment issued, whichever occurs later (deadline created in statute 10/2011) | Yes | | Yes - The Water Board does not know percentage as the local permitting agencies track this information not the Water Board | | 1/1/2026 (statute extended in September 2014 from 1/1/2016) |
| Colorado | Dept. of Labor and Employment, Division of Oil and Public Safety Susan DeMeules 633 17th St., Ste. 500 Denver, CO 80202-3610 Susan.DeMeules@state.co.us 303-318-8481 | No | Federally Regulated USTs, other USTs (abandoned), ASTs, Waste Oil | 11,236 | Correct Action, Third-party damages, New releases, Tank System upgrades (spill buckets or UDC), Abandoned tanks | \$10K Cleanup \$25K 3rd Party | Tank size, Tank type (product contained), Extent of regulatory compliance, Date of release | 3 years as of 1/1/2018, 2 years as of 1/1/2020 | Yes | | | No | 9/1/2023 |

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| | | | | | | | | | Yes | No (provide termination date) | Yes (% tanks using fund for FR) | No | |
| Connecticut | DEEP / UST Cleanup Account Jacques Gilbert / Paula McDowell 79 Elm Street, Hartford, CT jacques.gilbert@ct.gov / Paula.McDowell@ct.gov 860 424-3336 / 860 424-3252 | No | | 2,192 | | \$10,000 | | Large Station owner's deadline was 10/2012, Mid-size station owners is 10/2013 and Small station owners, other applicants and municipalities is 10/2014 | | | | | 10/1/2014 |
| Delaware | Dept of Natural Resources & Environmental Control 391 Lukens Drive New Castle, DE 19720 | No | | 242 | | \$2,500.00 | | Yes. Program sunset 12/31/2011 | | | | | 12/31/2011 |
| District of Columbia ² | Department of Energy & Environment Underground Storage Tank Branch 1200 First St. NE, 5th Fl. Washington, D.C. 20002. Fianna.Phill@dc.gov 202-535-2326 | No | | 0 eligible except for emergency response at sites with insolvent RPs, but over | | NA | | NA | | | | | NA |

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| | | | | | | | | | Yes | No (provide termination date) | Yes (% tanks using fund for FR) | No | |
| Florida* | Department of Environmental Protection Charles Williams Petroleum Restoration Program Bob Martinez Center 2600 Blair Stone Road, MS 4540 Tallahassee, FL 32399-2400 charles.williams@dep.state.fl.us 850/245-8863 | Yes | | 8,020 (only facilities with open eligible discharges) | | Multiple eligibility types deductible range from \$0 to \$30,000 and some have cost share of 25% plus cost of limited site assessment. | | reimbursement ended 12/31/1996, current procurement program uses contracts and purchase orders, invoices must be submitted within 30 days of deliverable approval | | | | | n/a |
| Georgia | Department of Natural Resources Environmental Protection Division Lon Revall 4244 International Parkway, Ste 104 lon.revall@dnr.ga.gov 404.362.2582 or 404.362.2687 | No | Federally Regulated USTs | 7436 | | \$10,000 | Extent of regulatory compliance | 30 days from submission of corrective action completion report | Yes | | Yes (77%) | | None |
| Idaho | Petroleum Storage Tank Fund Doug Garner P.O. Box 83720 Boise ID 83720-0044 doug.garner@IdahoSIF.org 1.208.332.8110 | No | UST, AST, Farm, Htg Oil, Residential | 1,367 | 1000000/ 500,000 | \$10,000 - UST & AST \$2,000 - Farm & residential tanks \$100 - Heating oil tank | Marketer/ nonmarketer | No | Yes | | Yes | | None |

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| | | | | | | | | | Yes | No (provide termination date) | Yes (% tanks using fund for FR) | No | |
| Illinois | Illinois EPA, Leaking Underground Storage Tank Section Greg Dunn 1021 North Grand Ave. East, Springfield, IL 62702 Greg.Dunn@illinois.gov 217/785-2359 | No | | 5,389 | | \$5,000 for new releases reported on and after June 8, 2010. For releases reported prior to June 8, 2010, \$10,000; \$15,000; \$50,000; or \$100,000. | | One year from the date of issuance of No Further Remediation Letter. | | | | | 1/1/2025 |
| Indiana | Indiana Department of Environmental Management Doug Louks 100 North Senate Avenue-IGCN 1101 dlouks@idem.in.gov 317-234-5344 | No | Federally Regulated USTs | 4,175 | Corrective Action, Third-Party damages, New Releases, Old releases newly-discovered at active tank sites, Abandoned Tanks | \$15,000.00 | Date of Release | nine months after "No Further Action" | Yes | | Yes (95%) | | No |

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| | | | | | | | | | Yes | No (provide termination date) | Yes (% tanks using fund for FR) | No | |
| Iowa | Iowa UST Fund James Gastineau 2700 Westown Pkwy, Ste 320; West Des Moines, IA 50266 james.gastineau@aon.com 515-440-7016 | Yes | | No ongoing FR provided | | Up to \$14,400. | | None | | | | | 12/31/2016 |
| Kansas | Health and Environment Sharon Morgan 1000 SW Jackson, Suite 410, Topeka, KS 66612 sharon.morgan@ks.gov 785-296-1684 | No | | 11,085 | | \$3000 + \$500/tank | | No | | | | | 7/1/2024 |
| Kentucky | Dept. for Env. Protection Jill Stoltz 300 Sower Blvd, Frankfort, KY 40601 jill.stoltz@ky.gov (502)782-6456 | No | Petroleum, Used Oil, Farm > 1,100 gal, Abandoned, Airport tanks, Marina tanks | 17,527 | Corrective Action, Third Party Coverage, Separate New Releases | 1-5 tanks \$500 6-10 tanks \$2,500 11 or more tanks \$12,500 | Tank Owner-- Federal and State owned facilities are not eligible | 2 years after "No further action" date | Yes | N/A | Yes (85 %) | N/A | No |

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| | | | | | | | | | Yes | No (provide termination date) | Yes (% tanks using fund for FR) | No | |
| Louisiana | LA Dept of Environmental Quality Jeffrey Baker P.O. Box 4303 Baton Rouge, LA 70821-4303 jeffrey.baker@la.gov (225) 219-3917 | No | Federally Regulated USTs | 4,056 | Confirmed eligible releases Site assessment Corrective action Third-party damages | \$0.00/per release if site is in 100% compliance at the time of the release, otherwise \$10,000.00 per release. | Pre-release UST registration, All registration fees and lates paid, Assessment initiated within two years fo Dept. request. | 2 Years | Yes | | Estimate in excess of 95% | | None |
| Maine | Environmental Protection Scott Whittier 17 State House Station, Augusta, ME 04333-0017 scott.whittier@maine.gov 207-287-7674 | No | federally regulated,heating oil,waste oil,AST's | 2,211 UST, ?AST | corrective action, 3rd party claims,new releases,old releases,abandoned tanks | \$500 to \$97,500 | # of facilities,extent of compliance,date of release | No | Yes | | Yes | 98%+ | None |
| Maryland | Department of Environment Land Management Administration/Oil Control Program | No | residential heating oil | unk | Up to \$19,500 | \$500 | eligibility requirements as defined in regulation | 6 months after completion of corrective action | | | | | |

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| | | | | | | | | | Yes | No (provide termination date) | Yes (% tanks using fund for FR) | No | |
| Massachusetts | Department Of Revenue Gordon Bullard 100 Cambridge Street Boston, MA 02114-9563 bullardgh@dor.state.ma.us 617-626-2601 | No | | 2,341 | | \$5,000, \$7,500, or \$10,000 depending on number of facilities owned | | Claims must be submitted within 365 days of payment for reimbursement and with 365 days of the services being performed for Direct Pay. | | | | | None |
| Michigan | Department of Environmental Quality Robert Reisner reisnerr@michigan.gov 517-284-5141 | No | Refined Petroleum USTs | 6,700 | Corrective actions for releases discovered and reported on or after December 30, 2014. Third party damages. | \$2,000 for owners or operators of 7 USTs or less. \$10,000 for owners or operators with 8 or more USTs | Date of release. Extent of regulatory compliance | No | Yes | | 32% | | None |

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| | | | | | | | | | Yes | No (provide termination date) | Yes (% tanks using fund for FR) | No | |
| Minnesota | Department of Commerce Joel Fischer 85 7th Place East St. Paul, MN 55101 joel.fischer@state.mn.us 651-539-1507 | No | Federally regulated USTs. Other USTs. Heating Oil. ASTs. | 10,400 active regulated UST and AST sites (unregulated and former tank sites also covered) | Corrective action. Third-party damages. New releases. Old releases newly discovered at active tank sites. Abandoned tanks. | Reimbursement of 90% of eligible costs. Applicants responsible for 10% of eligible costs. | Extent of regulatory compliance. Tank size. | Within seven years of work being performed. | Yes | | Yes | | 6/30/2022 |
| Mississippi | Department of Environmental Quality Brad Ware 515 Amit Street Jackson, MS bware@mdeq.ms.gov 601-961-5274 | No | Federally Regulated UST's | 3,014 | Corrective Action, Third-Party Damages, New Releases | \$0 | No factors if eligible | The tank owner has a one year time limit from the written MDEQ due date for the final work product to submit the reimbursement request, including re-submittals. | Yes | | Yes, Approx. 100% | | No |

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| | | | | | | | | | Yes | No (provide termination date) | Yes (% tanks using fund for FR) | No | |
| Missouri | Petroleum Storage Tank Insurance Fund Board of Trustees Carol R. Eighmey P.O. Box 836 Jefferson City, MO 65102 pstif@sprintmail.com 573-522-2352 | Yes | ASTs and Federally regulated USTs | 3,831 | Corrective Action, Third party damages, New releases, Old releases newly-discovered at active tank sites (if insured by us), & Abandoned Tanks (if meet certain criteria) | \$10,000 | Date of Release (Regulatory compliance is verified annually before FR is provided, but is not used to limit coverage after release is reported.) | 2 years after work is done | Yes | | Yes (83% tanks using fund for FR) | | 12/31/2020 |
| Montana | Petroleum Tank Release Compensation Board Terry Wadsworth 1225 Cedar Street, Helena MT twadsworth@mt.gov 406-444-9712 | No | Federally Regulated USTs Other USTs Heating Oil ASTs | 901 (ASTs and Heating Oil Tanks are not permitted or tracked) | Corrective Action Third-Party Damages New Releases Old Releases Newly Discovered at active tank sites Abandoned Tanks | \$17,500 or \$5,000 (50% Copay Required; 50% of \$10,000 for some heating oil and motor fuel for Noncommercial purposes in 50% of \$35,000. - all other eligible releases) | Tank Size Tank Type Extent of Regulatory Compliance Date of Release (> April 13, 1989) | within 5 years of work being performed | Yes | | 72% (of Federally Regulated tanks) (Excluding Indian Country) | | No |

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| | | | | | | | | | Yes | No (provide termination date) | Yes (% tanks using fund for FR) | No | |
| Nebraska | Dept of Environmental Quality Mona Wunder PO Box 98922, Lincoln, NE 68509-8922 mona.wunder@nebraska.gov 402-471-0289 | No | Federally Regulated USTs, other USTs, Heating Oil, & ASTs | 3335 USTs, Unknown ASTs | Corrective action, Third-party damages, New releases, Old releases (newly-discovered), & Abandoned tanks | \$10,000 with 25% co-payment up to an additional \$15,000 or low volume \$5,000 deductible with 25% copayment up to \$10,000 | Extent of regulatory compliance, Date of Release | 1 year | yes | | | X | 6/30/2020 |
| Nevada | Nevada Division of Environmental Protection Michael Cabble 901 S Stewart Street Carson City, Nevada 89701 mcabble@ndep.nv.gov 775.687.9488 | No | Federally Regulated USTs, Farm/residential/abandoned USTs, ASTs, and Heating Oil tank systems | 1,259 | Corrective action, Third-party damages, New releases, Tank system upgrades (New Grant Program), Abandoned tanks | 10% for Regulated Tanks; \$250 Heating Oil Tanks | Heating oil tanks vs. non-heating oil tanks and tank size | 1 Year After Release and 1 Year Following Site Closure | Yes | | Yes (~92%) | | N/A |
| New Hampshire | Waste Management Division/DES Worthen Muzzey 29 Hazen Drive, PO Box 95, Concord, NH 03302-0095 Worthen.Muzzey@des.nh.gov (603) 271-2570 | No | Federally regulated USTs, other USTs, ASTs, Residential & Commercial Heating Oil Tank | 1,432 UST, 1,118 AST, Unknown # of non-registered heating oil tanks | Corrective action, third-party claims, new releases, old releases, abandoned tanks | \$5,000 - \$30,000; \$100 - \$500 On-Site Use Heating Oil Tanks | Regulatory compliance | 1-year for costs incurred after 9/1/11 | Yes | | | No | 7/1/2025 |

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| | | | | | | | | | Yes | No (provide termination date) | Yes (% tanks using fund for FR) | No | |
| New Jersey | Department of Environmental Protection Site Remediation and Waste Management Program Fund Management Section Mail Code: 401-06J PO Box 420 Trenton, NJ 08625 Phone: 609-777-0101 srp_USTFUND_gq@dep.nj.gov | No | Federally Regulated, Heating oil (UST only) | Unknown | Remediation, Upgrade & Closure | Fee Based Residential - \$250.00 Non-Profit/Commercial 6 or less USTs- \$500.00 Commercial 7-9 USTs - \$1,000.00 | Commercial entities must own and/or operate less than 10 tanks, Must own and/or operate UST(s) at the time of closure, Net Income/ Net worth Cap | None | | No (n/a Fund cannot be used for FR) | n/a | n/a | 6/30/2010 - Existing Regulated USTs only. |
| New Mexico | New Mexico Environment Department-Petroleum Storage Tank Bureau Dana Bahar 2905 Rodeo Park Drive East, Bldg. 1, Santa Fe, NM 87505 dana.bahar@state.nm.us 505-476-4377 | No | Federally Regulated USTs Petroleum Used Oil Aboveground <1,320 and <55,000 gallons Commercial Abandoned Airport tanks Marina tanks | approx. 1700 | Corrective Action New Releases | \$10,000 of the minimal site assessment costs. In some cases deduction may be reduce to either \$0 or \$5000. | Compliance | 90 days after deliverable has been approved and accepted. | Yes | | | | None |
| New York | NYSDEC/NYSOSC Kevin Hale 625 Broadway Albany, NY 12233 kevin.hale@dec.ny.gov 518-402-9543 | No | | | Corrective Action and Third Party Damages | N/A | Fund Used Only if Responsible Party is Unable or Unwilling | None | Yes | | Yes | | None |

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| | | | | | | | | | Yes | No (provide termination date) | Yes (% tanks using fund for FR) | No | |
| North Carolina | North Carolina Department of Environmental Quality Division of Waste Management - UST Section Vance Jackson vance.jackson@ncdenr.gov | No | | ~7,664 | | Comm \$20K-\$75K/occurrence; \$100K 3rd party; | | One year from completion of service | Yes | | 98 | | None |
| North Dakota | Insurance Jeff R. Bitz 600 E. Boulevard Ave. Bismarck ND 58505 - 0320 jbitz@nd.gov 701-328-9606 | No | Underground and aboveground storage tanks | 709 | Corrective Action Third-party coverage combined Third-party coverage separate new releases | \$5,000 | Noncompliance with Administrative Rules | One year from performance of service | Yes | | 100% | | None |
| Ohio | Petroleum UST Release Compensation Board Starr J. Richmond 4151 Executive Parkway, Suite 350 Westerville, OH 43081 srichmond@petroboard.org 614-752-8963 | No | Federally Regulated USTs | 7,131 | Corrective action; Third party damages; New releases; Old releases newly-discovered at active tank sites | \$55,000 standard; \$11,000 reduced | number of tanks | one year | Yes | | | No | No |

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| | | | | | | | | | Yes | No (provide termination date) | Yes (% tanks using fund for FR) | No | |
| Oklahoma | Oklahoma Corporation Commission, PSTD Terin Morris Fund Administrator 2101 N Lincoln Blvd, Room 420, OKC, OK 73105 d.brannon@occcemail.com 405-522-4461 | No | Federally regulated USTs Other USTs Heating oil ASTs | 4,709 UST & AST Facilities CIU & TOU No POU | Corrective action Third-party damages New releases Tank system replacements/upgrades Old releases newly-discovered at active tank sites Abandoned tanks | 1% (max 5K) | Covered release must be from an eligible tank and must be an eligible substance. | 2 years from date of case closure | Yes | | Yes (100%) | | 12/31/2022 |
| Pennsylvania | Dept. of Insurance/Bureau of Special Funds Amy Steiner 901 N. 7th Street Harrisburg, PA 17102 asteiner@pa.gov 717-783-8093 ext 3409 | Yes | | 12,131 | | \$5000 1st party \$5000 3rd party | Prefund release(s) | No | | | | | No |
| Rhode Island | Dept. of Environmental Management 235 Promenade Street Providence, RI 02908 Michaela Brockmann michaela.brockmann@dem.ri.gov (401)222-2797 (7104) | No | UST's | 517 | | \$20,000 | | 2 yrs from date of invoice | Yes | | | | No |

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| | | | | | | | | | Yes | No (provide termination date) | Yes (% tanks using fund for FR) | No | |
| South Carolina | Dept. of Health & Environmental Control Ryan D. Ariail 2600 Bull Street Columbia, SC 29201 ariailrd@dhec.sc.gov (803) 898-9418 | No | Federally regulated USTs | 2,221 releases (Not sites) | Site rehabilitation activities after deductible has been met and 3rd party damages | \$25,000 | <ul style="list-style-type: none"> •Extent of regulatory compliance •Date of release | No, but funds may become uncommitted after 120 days | Yes | | Yes, 84% | | 12/31/2026 |
| South Dakota | South Dakota Department of Environment & Natural Resources Alan Bakeberg 523 E Capitol Pierre, SD 57501 Alan.Bakeberg@state.sd.us 605-773-3769 | No | Federally Regulated USTs Other USTs Heating Oil ASTs | 2,053 Registered facilities + an unknown number of unregistered locations i.e. farm tanks, home heating, etc. | Corrective Action Third-party coverage combined New releases | \$0 to \$10,000 | Extent of regulatory compliance Tank type Site Type (i.e Abandoned) Date of Release | No | 100% presumed for regulated petroleum tanks. Unknown for tanks not covered by the Fund | | | No | |
| Tennessee | Division of Underground Storage Tanks Cindy Storm 312 Rosa L. Parks Ave. 12th Floor Nashville, TN cindy.storm@tn.gov (615)532-0988 | No | Petroleum Used Oil Farm Abandoned Airport tanks Marina tanks | 5,107 | corrective action Third-party coverage separate new release | \$10,000-\$20,000 | Extent of regulatory compliance date of release | 12 months | yes | | | None | |

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|---------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------|-----------------------------------|--------------------------------|------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------|--------------------------------------|----------------------------------------------------------------------------------------------------------------|-----------------------------------------------|-------------------------------|-----------------------------------|----|------------------|
| | | | | | | | | | Yes | No (provide termination date) | Yes (% tanks using fund for FR) | No | |
| Texas | Texas Commission on Environmental Quality Stacey Dunahoo PO Box 13087 Austin, Texas, 78711 stacey.dunahoo@tceq.texas.gov 512-239-0379 | No | Federally Regulated USTs, ASTs | NA ³ | Corrective Action, New releases, Old releases newly-discovered at active tank sites, Abandoned tanks | NA ³ | None | State Contractors have 30 days to submit an invoice once the report documenting the activity has been approved | No | 9/1/2012 | 0% | No | None |
| Utah | Department of Environmental Quality John Menatti 195 North 1950 West, 1st Floor jmenatti@utah.gov 801-536-4159 | No | Federally regulated USTs and ASTs | 963 | Investigation, corrective action, third party damages | \$10,000 | Date of release | 1 year | X | | 73% | | 2028 |
| Vermont | VTANR/Department of Environmental Conservation Waste Management & Prevention Division Matt Moran 1 National Life Drive - Davis 1 Montpelier, VT 05620-3704 matt.moran@state.vt.us 802.522.5729 | No | | 1,920 | | \$10,000 - USTs \$1,000 - Commercial ASTs \$250 - Residential ASTs \$10,000 - Bulk storage ⁴ | | 1 year | | | | | 7/1/2029 |

Based on responses to a survey conducted by the Vermont Department of Environmental Conservation. Updated Spring/Summer 2018.

TABLE 1. Design Characteristics of State Financial Assurance Funds 2017

| State | Agency/Department with Primary Responsibility | State uses outside contracts to administer Fund | Types of Tanks Covered | # of Active Facilities Covered | Fund Coverage | Fund Deductible | Factors affecting limits of coverage | Time limit for submitting costs to receive payment | Fund serving as FR mechanism for active tanks | | Use of state fund as FR voluntary | | Fund Sunset Date |
|-----------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------|----------------------|----------------------------------------------------|----------------------------------------------------|-----------------------------------------------|-------------------------------|-----------------------------------|-----|------------------|
| | | | | | | | | | Yes | No (provide termination date) | Yes (% tanks using fund for FR) | No | |
| Virginia | Dept. of Environmental Quality Marybeth Glaser P. O. Box 1105 Richmond, VA 23218 marybeth.glaser@deq.virginia.gov 804-698-4233 | Yes | Federally Regulated USTs, Heating Oil, Petroleum Used Oil, Aboveground Commercial, Aboveground Residential, Farm, Abandoned, Airport tanks, Marina tanks | 5,904 | Corrective Action, Third-party Damages, New Releases | \$500 to \$1 Million | Tank Type | 2 years after the case closure date | Yes | N/A/ | 100% | 0% | No |
| Washington | Pollution Liability Insurance Agency Xyzlinda Marshall PO Box 40930 Olympia, WA 98504 xyzlinda.marshall@plia.wa.gov 800-822-3905 | No | Federally Regulated ASTs | 2,626 | Corrective Action Third Party Damages New Releases | \$1000-\$60,000 | Extent of Regulatory Compliance Date of Release | No | Yes | | 74% | | 7/1/2030 |
| Washington-heating oil only | Pollution Liability Insurance Agency Xyzlinda Marshall PO Box 40930 Olympia, WA 98504 xyzlinda.marshall@plia.wa.gov 800-822-3905 | No | Heating Oil | 56,314 | Releases from registered heating oil tanks Releases occurring after registration date Third Party damages Tank replacement (limited) | NA | Release Date Ownership | 30 days | n/a | n/a | n/a | n/a | 7/1/2030 |

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|----------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------|------------------------|--------------------------------|---------------|-----------------|--------------------------------------|----------------------------------------------------|-----------------------------------------------|-------------------------------|-----------------------------------|----|------------------|
| | | | | | | | | | Yes | No (provide termination date) | Yes (% tanks using fund for FR) | No | |
| West Virginia ⁵ | Department of Environmental Protection DWWM/OEE - Tanks Corretive Action Unit Melissa McCune, Program Manager 601 57th Street, SE Charleston, WV 25304 Melissa.D.McCune@wv.gov | | | 0 | | 0 | | | | | | | 9/30/2000 |

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TABLE 1. Design Characteristics of State Financial Assurance Funds 2017

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|-----------|------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------|-------------------------------------------------------------------|--------------------------------|---------------------------------------------------------------------------------------------------------------------|----------------------------|--------------------------------------|----------------------------------------------------------------------------------|-----------------------------------------------|-------------------------------|-----------------------------------|----|------------------|
| | | | | | | | | | Yes | No (provide termination date) | Yes (% tanks using fund for FR) | No | |
| Wisconsin | Department of Natural Resources Jenna Soyer P.O. Box 7921 Madison, WI 53707-7838 jenna.soyer@wisconsin.gov | No | Federally regulated USTs, Other USTs, some heating oil, some ASTs | 4,300 | Corrective action, third-party damages, old releases newly discovered at active tank sites, abandoned tank releases | \$2,500 - \$5% of coverage | Date of release, tank age | 6 months after cost are incurred (This change in the law took effect 1 Feb 2016) | | No | | No | 6/30/2020 |

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|---------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------|---------------------------------------------------------|--------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------|--------------------------------------|----------------------------------------------------|-----------------------------------------------|-------------------------------|-----------------------------------|----|------------------|
| | | | | | | | | | Yes | No (provide termination date) | Yes (% tanks using fund for FR) | No | |
| Wyoming | Dept. of Environmental Quality/Solid & Hazardous Waste Division Karen Halvorsen 200 W. 17th St, Cheyenne, WY 82002 karen.halvorsen@wyo.gov 307-777-7244 | No | Federally regulated USTS, ASTs used to sell fuel retail | 711 | Corrective action, third-party corrective action, new releases, old releases newly-discovered if the release would be covered today, abandoned tanks newly-discovered if the release would be covered today, third-party damages up to \$1 million if awarded through court | None for remediation; \$30,000 for 3rd party claims | None | n/a | yes | | yes for ASTs (unknown) | | None |
| total: | | 5 | | 242,062 | | | | | 32 | | | | |

* No updated response received for 2017 survey.

¹ AZ: New state funded programs may not be used to demonstrate compliance with FR requirements.

² DC does not have a reimbursable state fund program, all RPs must comply with corrective action requirements through other FR mechanisms, usually private/self insurance. DOEE can administer state lead cleanup using LUST Trust Funds for emergency response and pursue cost recovery from the RPs.

³ TX 2015 update: As of 09/01/2012, the fund is no longer available for corrective action at LPST sites unless the tank owner/operator is unknown, unwilling, or financially unable to pay for the cleanup.

⁴ VT has higher deductibles for single walled tanks

⁵ No change to information for WV. WV does not have a state fund - the state insurance fund expended all remaining funds in 2003